

PROCEDURES FOR EXPORTING NATURAL GAS THROUGH DISTRIBUTING PIPES
(Decision of the Director General of Customs and Excise No.KEP-49/BC/2004 dated July 9, 2004)

THE DIRECTOR GENERAL OF CUSTOMS AND EXCISE,

Considering:

- a. that the export of natural gas through distributing pipes must be conducted in accordance with the existing law;
- b. that the export of natural gas through distributing pipes is so specific that it needs to be laid down in a separate decision;
- c. that based on the considerations in letters a and b, it is necessary to stipulate a decision of the Director General of Customs and Excise on Procedures for Exporting Natural Gas Through Distributing Pipes.

In view of:

1. Law No.10/1995 on Customs (Statute Book of 1995 No.75, Supplement to Statute Book No.3612);
2. Law No. 22/2001 on Oil and Natural Gas;
3. Decree of the Minister of Finance No.557/KMK.04/2002 dated December 31, 2002 on Customs Procedures in the Export Sector;
4. Decision of the Director General of Customs and Excise No.KEP-151/BC/2003 dated July 28, 2003 on Guidelines on Implementing Customs Procedures in the Export Sector;

To stipulate:

DECISION OF THE DIRECTOR GENERAL OF CUSTOMS AND EXCISE ON PROCEDURES FOR EXPORTING NATURAL GAS THROUGH DISTRIBUTING PIPES.

Article 1

Hereinafter referred to as the export of natural gas means the export of natural gas through distributing pipes from the Indonesian customs area to outside the Indonesian customs area.

Article 2

The exporter shall notify and register the export of natural gas through distributing pipes to the Customs and Excise Service Office overseeing the relevant natural gas drilling wells using an export notification form (PEB).

Article 3

- (1) The exporter shall put data in the PEB in a complete and correct way, namely data on the export value of natural gas in details, including FOB (Free on Board), insurance and freight.

- (2) The amount used as natural gas measurement unit contained in the PEB shall be BBTU (Billion British Thermal Unit).
- (3) The time of loading the export of natural gas shall be the time when natural gas passes through the gauge installed at every drilling well.

Article 4

- (1) The export volume and value of natural gas contained in the PEB shall be the estimate of the export of natural gas in 1 (one) month starting from the registration date of the PEB.
- (2) The export volume and value of natural gas notified in the PEB set forth in paragraph (1) shall be revised based on the export of natural gas measured by the gauge set forth in Article 3 paragraph (3).
- (3) The revision referred to in paragraph (2) shall be made by submitting a BCF 3.05 form in no more than 3 (three) days after the period of time set forth in paragraph (1) ends.
- (4) The export volume and value of natural gas used as the basis for filling the BCF 3.05 form shall be attached as an integral part of the BCF 3.05 form.
- (5) No administrative sanction is imposed in connection with the difference of the export volume and value of natural gas referred to paragraph (2) and paragraph (3).

Article 5

For the purpose of monitoring and controlling the implementation of this decision, if needed, the Directorate General of Customs and Excise can any time

- a. inspect drilling sites and/or natural gas export monitoring and controlling centers; and/or
- b. conduct an audit.

Article 6

This Decision shall come into force as of September 1, 2004.

For public cognizance, this Decision shall be announced by placing it in the State Gazette of the Republic of Indonesia.

Stipulated in Jakarta
on July 9, 2004

THE DIRECTOR GENERAL,
sgd.
EDDY ABDURRACHMAN

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