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B 856

PETROLEUM INDUSTRY ACT, NO. 6, 2021
MIDSTREAM AND DOWNSTREAM PETROLEUM FEES
REGULATIONS, 2024



ARRANGEMENT OF REGULATIONS

Regulation :

1. Objectives
2. Application
3. Prohibition from undertaking activities without a licence
4. Payment to the Authority Fund and Midstream and Downstream Gas Infrastructure Fund
5. Payment of prescribed fees
6. Authority to make Guidelines, etc.
7. Consequential amendment
8. Interpretation
9. Citation

SCHEDULES

B 858

S. I. No. 40 of 2024

PETROLEUM INDUSTRY ACT, NO. 6, 2021
MIDSTREAM AND DOWNSTREAM PETROLEUM FEES
REGULATIONS, 2024

[30th Day of October, 2024]

Commencement

In exercise of the powers conferred on it by sections 32 (a) and 33 (b) and (v) of the Petroleum Industry Act, No. 6, 2021 (“Act”) and all other powers enabling it in that behalf, the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“Authority”), with the approval of the Minister, makes these Regulations —

<p>1. The objectives of these Regulations are to prescribe the —</p> <ul style="list-style-type: none"> (a) midstream and downstream petroleum operations and activities to be subject to a licence, permit, authorisation or approval from the Authority; (b) fees payable to the Authority for the grant, reissue or renewal of a licence, permit, authorisation and approval by the Authority; and (c) procedure for payment of the levies in sections 47 (2)(c) and 52 (7)(a) of the Act. <p>2. These Regulations shall apply to the grant, reissue or renewal of a licence, permit, authorisation or approval in the Nigerian midstream and downstream activities and operations.</p> <p>3.—(1) A person shall not undertake an activity in the midstream and downstream petroleum industry of Nigeria without a licence, permit, authorisation or approval granted by the Authority.</p> <p>(2) The grant, reissue or renewal of a licence, permit, authorisation or approval shall be subject to the payment of prescribed fees.</p> <p>4.—(1) There shall be paid to the Authority Fund 0.5% of the wholesale price of petroleum products sold in Nigeria, which shall be collected from wholesale customers by a supplier at wholesale points for —</p> <ul style="list-style-type: none"> (a) imported petroleum products sold in Nigeria ; and (b) petroleum products produced, processed, refined, and sold in Nigeria. <p>(2) There shall be paid to the Midstream and Downstream Gas Infrastructure Fund 0.5% of the wholesale price of petroleum products and natural gas sold in Nigeria, which shall be collected from wholesale customers by a supplier at wholesale points for —</p> <ul style="list-style-type: none"> (a) imported petroleum products sold in Nigeria; (b) natural gas sold in Nigeria; and (c) petroleum products produced, processed, refined and sold in Nigeria. 	<p>Objectives</p> <p>Application</p> <p>Prohibition from undertaking activities without licence</p> <p>Payment to the Authority Fund and Midstream and Downstream Gas Infrastructure Fund</p>
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(3) The levies in sub-regulations 1 and 2 of this regulation shall, in accordance with the Act, form part of the wholesale price of petroleum products and natural gas sold in Nigeria.

(4) The levy in sub regulation 1 of this regulation shall become due immediately upon the sale of petroleum products and shall be remitted by the supplier to the Authority Fund not later than the 21st day following the month of the sale, or as may be directed by the Authority.

(5) The levy in sub-regulation 2 of this regulation shall become due within 21 days of the sale of petroleum products or natural gas and shall be remitted by the supplier to the Midstream and Downstream Gas Infrastructure Fund not later than the 21st day following the month of the sale, or as may be directed by the Authority.

(6) The supplier shall include particulars of the levy collected from a wholesale customer in purchase agreements, invoices, receipts and any other document between a supplier and wholesale customer to evidence the sale of the petroleum products or natural gas.

(7) The supplier shall not later than the 30th day of each month, submit to the Authority a report, comprising —

- (a) the name of the wholesale customer;
- (b) the wholesale price of the petroleum products or natural gas;
- (c) the volume of petroleum products or natural gas sold to the wholesale customer; and

- (d) a copy of the purchase agreement, invoice, receipt or any other document between the supplier and wholesale customer evidencing the sale of petroleum products or natural gas.

(8) The Authority shall upon confirmation of payment of 0.5% to the Authority Fund or 0.5% to the Midstream and Downstream Gas Infrastructure Fund issue a receipt to the supplier who shall in turn provide the wholesale customer with a copy of the receipt.

(9) The Authority shall monitor wholesale points for the issuance of certificates of quantity and quality, and the reconciliation of petroleum products or natural gas sold in Nigeria.

(10) Where a supplier of petroleum products or natural gas fails to remit the levies to the Authority Fund or Midstream and Downstream Gas Infrastructure Fund as prescribed in these regulations, the supplier shall in addition to the amount not remitted, be liable to an administrative penalty equal to 10% of the amount unpaid for each month or part thereof after the date on which payment became due.

(11) The Authority may, in addition to the penalty specified in sub-regulation (10) of this regulation —

- (a) suspend the licence of the supplier of petroleum products or natural gas until the levies and penalty are paid; or
- (b) suspend the operations of the facility into which the petroleum product or natural gas was processed, discharged, or stored until the levies and penalty are paid.

5.—(1) The fees prescribed in the Schedules to these Regulations shall apply to licensees, permit holders and persons undertaking midstream and downstream petroleum operations and activities as follows —

- (a) fees for issuance of wholesale supply licence are as set out in the First Schedule to these Regulations;
- (b) fees for midstream and downstream petroleum operations are as set out in the Second Schedule to these Regulations;
- (c) fees for midstream and downstream petroleum measurement systems are as set out in the Third Schedule to these Regulations;
- (d) fees for midstream and downstream petroleum environmental activities are as set out in the Fourth Schedule to these Regulations;
- (e) fees for gas trading and settlement are as set out in the Fifth Schedule to these Regulations;
- (f) fees for the assignment or transfer of a licence or permit are as set out in the Sixth Schedule to these Regulations;
- (g) fees for gas and petroleum liquids pipelines are as set out in the Seventh Schedule to these Regulations;
- (h) fees for flare gas in midstream petroleum operations are as set out in the Eight Schedule to these Regulations; and
- (i) fees for gas distribution licence are as set out in the Ninth Schedule to these Regulations.

(2) A fee paid to the Authority in respect of a licence, permit, authorisation or approval is non-refundable and non-transferable.

(3) Fees shall be paid in the currency specified in these Regulations.

(4) The payment of a prescribed fee shall not be construed as granting a licence, permit, authorisation or approval.

6. The Authority may issue guidelines, notices and directives for the effective implementation of these Regulations.

7.—(1) The provisions of the following Regulations are consequentially amended by deleting the prescribed fees for the grant, re-issue or renewal of licences, permits, authorisations and approvals for midstream and downstream petroleum operations and activities —

Payment of
prescribed
fees

Authority to
make
Guidelines,
etc

Consequential
amendment

- (a) Petroleum Measurement Regulations No. 4, 2023;
- (b) Assignment or Transfer of Licence and Permit Regulations No. 6, 2023;
- (c) Midstream and Downstream Petroleum Operations Regulations No. 8, 2023;
- (d) Gas Distribution Systems Regulations No. 9, 2023;
- (e) Midstream Gas Flare Regulations No. 11, 2023;
- (f) Gas Trading and Settlement Regulations No. 12, 2023; and
- (g) Midstream and Downstream Environmental Regulations No. 34, 2023.

(2) The fees prescribed in the Petroleum (Drilling and Production) (Amendment) Regulations No. 155, 2019 shall cease to apply to midstream and downstream petroleum operations and activities.

Interpretation

8. In these Regulations —

“*Act*” means the Petroleum Industry Act, No. 6, 2021;

“*authorisation*” has the meaning ascribed to it in the *Act*;

“*Authority*” means the Nigerian Midstream and Downstream Petroleum Regulatory Authority;

“*Authority Fund*” has the meaning ascribed to it in the *Act*;

“*BBL*” means barrels;

“*BBL/D*” means barrels per day;

“*BPSD*” means barrel per stream day;

“*BSCF/D*” means Billion Standard Cubic Feet per day;

“*licence*” has the meaning ascribed to it in the *Act*;

“*licensee*” has the meaning ascribed to it in the *Act*;

“*Midstream and Downstream Gas Infrastructure Fund*” has the meaning ascribed to it in the *Act*;

“*Midstream and Downstream Gas Operations*” has the meaning ascribed to it in the *Act*;

“*Midstream and Downstream Petroleum Operations*” has the meaning ascribed to it in the *Act*;

“*MMSCFD*” means million standard cubic feet per day;

“*Mscf*” means thousand standard cubic feet;

“*natural gas*” has the meaning ascribed to it in the *Act*;

“*NGN*” means Nigerian Naira;

“*NGN equivalent*” means the Central Bank of Nigeria prevailing rate on the date of payment;

“*permit*” has the meaning ascribed to it in the *Act*;

“*petroleum liquids*” has the meaning ascribed to it in the *Act*;

“*petroleum products*” has the meaning ascribed to it in the *Act* and shall in accordance with the *Act* include transportation fuels;

“*sold in Nigeria*” means a petroleum product or natural gas —

- (a) sold free on board in Nigeria;
- (b) loaded or offloaded for sale within a wholesale point in Nigeria; or
- (c) transaction which emanates, occurs, or is concluded in Nigeria;

“*supplier*” has the meaning ascribed to it in the Act, and shall include a lessee, producer, gas aggregator, crude oil refiner or importer of petroleum products;

“*USD*” means United States Dollars;

“*wholesale customer*” means a class of customers with respect to —

- (a) natural gas, the right to contract for and purchase a supply of wholesale gas, with capability to connect individually and economically to a transportation pipeline or transportation network and shall include gas distributors; or

- (b) crude oil, a purchaser with annual capacity of 65,000 BBL and above; or

- (c) petroleum products, a purchaser with annual capacity of 10,000,000 (Ten Million) litres or its equivalent and above; and

“*wholesale points*” means the points, such as coastal depots, hinterland depots, jetties, refineries, petrochemicals and processing plants, including liquefied natural gas processing plants, petroleum liquids and natural gas export terminals, export points, free on-board products measurement points and other points of aggregation that may be determined by the Authority, where petroleum liquids or natural gas or its derivatives exist or are sold in bulk.

9. These Regulations may be cited as the Midstream and Downstream Petroleum Fees Regulations, 2024. Citation

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SCHEDULES

FIRST SCHEDULE

[regulation 5(1) (a)]

WHOLESALE SUPPLY LICENCES

<i>S/NO</i>	<i>Activity</i>	<i>Supply Charges (at Supply Point)</i>
1.	Wholesale Petroleum Liquids Supply licence (product evacuation to domestic customers) for evacuation of petroleum products, naphtha, slop oil, plant condensate etc.	NGN 1 per litre or barrel equivalent (liquid products) for volumes not less than 500,000 litres NGN 0.50 per kg (gas products)
2.	Wholesale Petroleum Liquids Supply licence for evacuation of petroleum products, slop oil, plant condensate etc. for export	NGN 1 per litre or barrel equivalent
3.	Wholesale Petroleum Liquids Supply licence for evacuation of petroleum liquids (excluding petroleum products)	NGN 1 per litre or barrel equivalent (liquid products) for volumes not less than 500,000 litres
4.	Wholesale Gas Supply licence	USD 0.03 per <i>Mscf</i>

SECOND SCHEDULE

[*regulation 5(1) (b)*]

MIDSTREAM AND DOWNSTREAM PETROLEUM OPERATIONS

TABLE 1

A HYDROCARBON PROCESSING FACILITIES			
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
LICENCE TO ESTABLISH			
1a	Licence to Establish (LTE) Petroleum Liquids (Refining/Refining and Petrochemical) Facilities	USD 10,000 for capacities less than 1,000 BPSD	USD 2,000
		USD 50,000 for capacities from 1,000 BPSD and above	
1b	Licence to Establish (LTE) Natural Gas (Processing and Conditioning) Facilities	USD 10,000 for capacities less than 6 MMSCFD	USD 2,000
		USD 50,000 for capacities above 6 MMSCFD	
LICENCE TO CONSTRUCT			
2a	Licence to Construct (LTC) Petroleum Liquids (Refining/Refining and Petrochemicals) Facilities	USD 10,000 for capacities less than 30,000 BPSD	USD 2,000
		USD 20,000 for capacities up to 30,000 and 50,000 BPSD	
		USD 30,000 for capacities above 50,000 BPSD	
2b	Licence to Construct (LTC) Natural Gas (Processing and Conditioning) Facilities	USD 10,000 for capacities less than 6 MMSCFD	USD 2,000
		USD 20,000 for capacities between 6 MMSCFD and 180 MMSCFD	
		USD 30,000 for capacities above 180 MMSCFD	
2c	Licence To Construct (LTC) Revalidation (only applicable where an LTC has been expired for less than five years)	USD 10,000 for capacities less than 30,000 BPSD	
		USD 20,000 for capacities between 30,000 and 50,000 BPSD	
		USD 30,000 for capacities above 50,000 BPSD	
		USD 10,000 for capacities less than 6 MMSCFD	

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<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
	USD 20,000 for capacities between 6 MMSCFD and 180 MMSCFD USD 30,000 for capacities above 180 MMSCFD	
LICENCE TO OPERATE		
3a Licence To Operate (LTO) Petroleum Liquids Refining/Processing Facilities (New)	USD 50,000 for capacities less than 1,000 BPSD	N/A
	USD100,000 for capacities up to 1,000 BPSD and above	
3b Licence To Operate (LTO) Natural Gas Processing/Derivatives Facilities (New)	USD 10,000 for capacities less than 6 MMSCFD	N/A
	USD100,000 for capacities between 6 and 180 MMSCFD	
	USD100,000 for the first 180 MMSCFD and additional USD 1, 000 for every additional 6 MMSCFD or part thereof	
3c Licence to Operate (LTO) Natural Gas Conditioning Facilities (New)	USD10,000 per facility	N/A
4a Licence to Operate (LTO) Renewal Petroleum Liquids (Refining/Refining and Petrochemicals) Facilities	USD 1,000 per 1000BPSD petroleum liquid or part thereof of the plant design capacity	N/A
4b Licence to Operate (LTO) Renewal Natural Gas Processing/Derivatives Facilities	USD 1,500 per 6 MMSCFD or part thereof of the plant design capacity	N/A
4c Licence To Operate (LTO) Renewal Natural Gas Conditioning Facilities	USD10,000 per facility	N/A
5 Critical Equipment/Plant Relocation Approval	USD 5,000	N/A
6 Commissioning/Authorisation to introduce Hydrocarbons	USD 2,000	N/A
7 Approval to modify a hydrocarbon processing facility	USD 10,000	N/A
8 Approval to deploy new technology	NGN 200,000	N/A

TABLE 2

B	HYDROCARBON LIQUIDS BLENDING/LUBRICANT REFILLING/BITUMEN PROCESSING/WASTE TREATMENT/PETROLEUM-BASED ADDITIVES PRODUCTION OPERATIONS		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence To Establish (LTE)	USD 1,500 or its NGN equivalent	N/A
2.	Licence To Construct (LTC)	USD 2,500 or its NGN equivalent	N/A
3.	Licence To Operate (LTO)	USD 1 or its NGN equivalent per 2,500 litres or part thereof of annual production capacity.	NGN 250,000
4.	3rd Party Blending Approvals Product Owner	NGN 1 per litre for volumes 500,000 litres or less	NGN 250,000
		NGN 0.5 per litre for additional volumes above 500,000 litres	NGN 300,000
5.	3rd Party Blending Approvals Plant Owner	NGN 0.5 per litre	NGN 300,000
6.	Revalidation Of LTC	USD1,000	N/A
7.	Approval to Modify	USD 1,000 or its NGN equivalent	N/A
8.	Plant Relocation Approval	USD 2,500 or its NGN equivalent	N/A
9.	Lubricant Storage and Sales Licence (Lube Distributors (E-D1))	NGN 200,000	NGN 50,000
10.	Lubricant Storage and Sales Licence (Lube Distributors (E-D2))	NGN 150,000	NGN 50,000
11.	Lubricant Storage and Sales Licence (Lube Distributors (E-D3))	NGN 100,000	NGN 50,000
12.	Lubricant Storage and Sales Licence (Lube Distributors (E-D4))	NGN 75,000	NGN 50,000
13.	Lubricant Storage and Sales Licence (Lube Retailers (E-R1))	NGN 50,000	NGN 10,000
14.	Lubricant Storage and Sales Licence (Lube Retailers (E-R2))	NGN 25,000	NGN 10,000
15.	Lubricant Storage and Sales Licence (Lube Retailers (E-R3))	NGN 15,000	NGN 10,000
16.	Lubricant Storage and Sales Licence (Lube Retailers (E-R4))	NGN 10,000	NGN 10,000

B 868**TABLE 3**

C TERMINALS			
	<i>Activity</i>	<i>Licence Fee</i>	<i>Processing Fee</i>
1.	Licence to Establish a Petroleum Liquids Terminal	USD 50,000	N/A
2.	Licence to Construct/Install a Petroleum Liquids Terminal	USD 5000	N/A
3.	Permit to collect crude oil and condensates sample for assay analysis	USD 500 or its NGN equivalent	N/A
4.	Licence to Operate a Petroleum Liquids Terminal	USD 100,000 for capacities less than 750,000 BBL	N/A
		USD 150,000 for capacities greater than 750,000 BBL and less than 1,500,000 BBL	N/A
		USD 200,000 for capacities greater than 1,500,000	N/A
5.	Pre-lease/Pre-shipment inspection of vessels for use as a terminal	USD 50,000	N/A

TABLE 4

D	PETROLEUM LIQUIDS NETWORK CODE	<i>Application Fee</i>	<i>Processing Fee</i>
	<i>Activity</i>		
1.	Crude oil and condensate Transportation Network Operator (T1) - System with Capacity less than 166000 BBL/D	USD 1,500	USD 1,000
2.	Crude oil and condensate Transportation Network Operator (T2) - System with Capacity 166000 – 830000 BBL/D	USD 2,500	USD 850
3.	Crude oil and condensate Transportation Network Operator (T3) - System with Capacity less than 830000BBL/D	USD 2,750	USD 2,000
4.	Petroleum products Transportation Network Operator (T1) - System with Capacity greater than 26 million litres per day	USD400	NGN100,000
5.	Petroleum products Transportation Network Operator (T2) - System with Capacity between 26 million and 131million litres per day	USD 850	NGN 80,000
6.	Petroleum products Transportation Network Operator (T3) - System with Capacity greater than 131million litres per day	USD 1000	NGN 70,000

B 870**TABLE 5**

E	GAS NETWORK CODE	<i>Activity</i>	<i>Processing Fee</i>	<i>Processing Fee</i>
1.	Gas Transportation Network Operator (T1) - System with Capacity less than 1 BSCF/D		USD 1,500	USD 850
2.	Gas Transportation Network Operator (T2) - System with Capacity 1 - 5BSCF/D		USD 2,500	USD 1,000
3.	Gas Transportation Network Operator (T3) - System with Capacity greater than 5BSCF/D		USD 2,750	USD 2,000
4.	Gas Shipper (S1) - Shipping Capacity 1 - 30 MMSCF/D		USD 1,000	USD 500
5.	Gas Shipper (S2) - Shipping Capacity 31 - 200 MMSCF/D		USD 1,500	USD 850
6.	Gas Shipper (S3) - Shipping Capacity greater than 200 MMSCF/D		USD 2,000	USD 1,000
7.	Network Agent		USD 1,000	USD 500

TABLE 6

F	EXPORT AND IMPORT		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Import Permit for Additives and other Chemicals	USD 1,000 or NGN equivalent	N/A
2.	Coastal Vessel Licence	USD 1,200 or NGN equivalent	NGN 100,000
3.	Coastal Vessel Clearance	NGN 300,000	N/A
4.	Import Licence for Petroleum Products, base oil, and gas products	USD 500 or its NGN equivalent	NGN 75,000/ 30,000 MT
5.	Import Licence for petroleum liquids other than petroleum products	USD 1000 or its NGN equivalent	N/A
6.	Import Licence for Synthetic and Non-Synthetic Lubricants	USD 1000 or its NGN equivalent	NGN 150,000
7.	Approval for Inclusion of Countries of Origin/ Addition of Volume	USD 500 or its NGN equivalent	N/A
8.	Export Point Designation	USD 5,000 or its NGN equivalent	N/A
9.	Export Permit	USD 1,000 per application	N/A

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TABLE 7

G	BULK STORAGE FACILITY (Liquid Petroleum Products)	<i>Application Fee</i>	<i>Processing Fee</i>
	<i>Activity</i>		
1.	Licence To Establish (LTE)	USD 5,000 or its NGN equivalent	N/A
2.	Licence To Construct (LTC)	USD 10,000 or its NGN equivalent	N/A
3.	Licence to Operate (LTO)	NGN 3,000,000 for the first 10,000,000 Litres or part thereof and NGN 100 for every additional 5,000 litres or part thereof	NGN 500,000
4.	Facility Modification Approval	USD 3,500 or its NGN equivalent	N/A
5.	Backloading Permit	USD 5,000 or its NGN equivalent	N/A
6.	Annual Registration of Petroleum Product Jetty	NGN 1,000,000	N/A
7.	Tank Conversion	USD 2,500 for the first tank and USD 750 per tank for subsequent tanks or its NGN equivalent	N/A

TABLE 8

H	BULK STORAGE FACILITIES (GAS)	<i>Application Fee</i>	<i>Processing Fee</i>
	<i>Activity</i>		
1.	Licence to Establish	USD 5,000 or its NGN equivalent	N/A
2.	Licence to Construct/Modify	USD 5,000 or its NGN equivalent	N/A
3.	Licence to Operate (New/Renewal)	NGN 1,500,000 per 2,500MT or part thereof	N/A
4.	Annual Registration of petroleum product jetty	NGN 1,000,000	N/A
5.	Bulk Gas Storage Licence (underground/above ground) for future access to stored gas	USD 20,000	USD 5,000

TABLE 9

I BULK PETROLEUM LIQUID STORAGE (excluding petroleum products)			
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence to Establish	USD 20,000 for capacities up to 50,000 BBL	USD 2,000
		USD 50,000 for capacities greater than 50,000 BBL	
2	Licence to Construct	USD 5,000 for capacities up to 50,000 BBL	USD 2,000
		USD 10,000 for capacities greater than 50,000 BBL	
3.	Licence To Operate (LTO) (New and Renewal)	USD 10,000	USD 2,000
4.	Approval To Modify	USD 10,000	N/A

TABLE 10

J INDUSTRIAL PETROLEUM PRODUCTS STORAGE AND UTILISATION			
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence to Operate Industrial Consumer Storage Facility	NGN 75,000 for the first 20,000 litres, subsequently each additional 20,000 litres attract NGN 10,000	NGN 50,000
2	Licence to Operate Mobile Containerised Filling Station (For Industrial Consumer)	NGN 1,000,000	NGN 500,000

TABLE 11

K INDUSTRIAL GAS STORAGE AND UTILISATION			
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence to Establish	NGN 100,000	N/A
2.	Licence to Construct/Install	NGN 200,000	N/A
3.	Licence to Operate (New/Renewal)	NGN 550,000	N/A

B 874**TABLE 12**

GAS TO TELECOM/SMALL SCALE INDUSTRIAL STORAGE AND UTILISATION			
L	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence to Establish/Licence to Construct	NGN 50,000	N/A
2.	Pressure Test	NGN 50,000	N/A
3.	Authorisation for Tank Burial	NGN 50,000	N/A
4.	Licence to Operate (New/Renewal) every two years	NGN 100,000 per annum	N/A

TABLE 13

PETROLEUM PRODUCT RETAILING OPERATIONS AND INFRASTRUCTURE			
M	Activity	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence To Establish (LTE)	NGN 100,000	N/A
2.	Licence to Construct (LTC)	NGN 200,000	N/A
3a.	Licence to Operate – New	NGN 100,000 for the first 20,000 liters, subsequently each additional 20,000 liters or part thereof attract NGN 50,000	N/A
3b.	Licence to Operate – Renewal	NGN 100,000 for the first 20,000 liters, subsequently each additional 20,000 liters or part thereof attract NGN 5,000	N/A
4.	Authorisation for Modification	NGN 300,000 per retail outlet	N/A
5.	Rebranding (Signage) Approval	NGN 100,000 per retail outlet	
6.	Storage Tank Pressure Test Authorisation	Not applicable	N/A
7.	Storage Tank Calibration Authorisation	NGN 10,000 per tank	N/A
8.	Tank Conversion Authorisation	NGN 100,000 per tank	N/A
9.	Authorisation for Tank Burial	Not applicable	
10.	Authorisation to Pre-Commission and Commission	NGN 50,000	N/A
11.	Revalidation of Authorisation/ Licences	NGN 25,000	N/A
12.	Bunkering vessel/fixed and motorised barge Licence	NGN 10,000,000	N/A
13.	Licence to Operate Mobile Containerised Filling Station	NGN 1,500,000	N/A

B 876**TABLE 14**

N GAS PRODUCTS RETICULATION (PIPING OF GAS TO ESTATES AND HOMES)			
<i>Activity</i>		<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence To Establish (LTE)	NGN 100,000	N/A
2.	Licence to Construct	NGN 200,000	N/A
3.	Licence to Operate/every 2 years	NGN 300,000	NGN 25,000

TABLE 15

O LPG PROPANE HANDLING UNIT (PHU)			
<i>Activity</i>		<i>Application Fee</i>	<i>Processing Fee</i>
1.	Permit to Install (PTI)	NGN 300,000	N/A
2.	Permit to Operate (PTO)	NGN 300,000	NGN 25,000

TABLE 16

P	PETROLEUM PRODUCTS (GAS) RETAILING OPERATIONS AND INFRASTRUCTURE (LPG REFILLING PLANT, AUTOGAS PLANT, LPG ADD-ON)		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence To Establish (LTE)	0.1MT - 5MT = NGN 100,000	N/A
		5.1MT - 10MT = NGN 200,000	N/A
		10.1MT - 60MT = NGN 300,000	N/A
		60.1 - 300MT = NGN 500,000	N/A
2.	Licence to Construct/Install	0.1MT - 5MT = NGN 100,000	N/A
		5.1MT - 10MT = NGN 200,000	N/A
		10.1MT - 60MT = NGN 300,000	N/A
		60.1 - 300MT = NGN 500,000	N/A
3.	Pressure Test Authorisation	NGN 150,000	N/A
4.	Licence to Operate (New/Renewal) every 2 years	0.1MT - 5MT = NGN 100,000 p.a	5 – 100MT = NGN50,000 p.a and Additional 10MT or part thereof (Above 100MT) = NGN5,000 (p.a)
		5.1MT - 10MT = NGN 200,000 p.a	
		10.1MT - 60MT = NGN 300,000 p.a	
		60.1 - 300MT = NGN 500,000 p.a	
5.	Authorisation for Modification	NGN 150,000	N/A
6.	Tank Burial Authorisation	NGN 150,000	N/A
7.	Instrument/dispenser calibration	NGN 100,000	N/A

TABLE 17A

Q	RETAIL GAS LICENCE (CNG COMPRESSION FACILITIES (Mother Station))		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence To Establish (LTE)	NGN 500,000	N/A
2.	Licence to Construct	NGN 1,000,000	N/A
3.	Licence to Operate	NGN 2,000,000	N/A

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TABLE 17B

R	RETAIL GAS SUPPLY LICENCE FOR CNG COMPRESSION AND SMALL SCALE LNG FACILITIES NOT REQUIRING GAS PROCESSING LICENCE		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Licence to Establish (LTE)	NGN 300,000	N/A
2.	Licence to Construct	USD 1,000 or its NGN equivalent per MMSCFD	N/A
3.	Licence to Operate (LTO)	USD 1,000 or its NGN equivalent per MMSCFD	N/A

TABLE 18

S	GENERAL FEE		
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Due Diligence Request	NGN 100,000	N/A
2.	Certificate of Quantity (COQ)	At Processing plants and import points USD 500	N/A
		At domestic bulk storage facilities NGN 500,000	
3.	Product Import Certification (PIC)	NGN 220,000	N/A
4.	Register Access Fee – Physical access to a register	NGN 100,000	N/A
5.	Register Access Fee - Virtual Access to a register	NGN 50,000	N/A
6.	Certified True Copy	Licence – NGN 150,000 Permit – NGN 125,000 Authorisation – NGN 100,000 Approvals - NGN 100,000 Exemption – NGN 50,000 Any other document – NGN100,000	N/A
7.	Change in Port of Discharge	NGN 150,000	N/A
8.	Rebranding (Change of Logo)	NGN 100,000 per outlet	N/A
9.	Ship-Shore figure verification	USD 50,000.00	N/A

TABLE 19

MIDSTREAM AND DOWNSTREAM OIL AND GAS INDUSTRY SERVICE PERMITS			
T	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	General Purpose Category	NGN500	NGN5,000
2	Major Purpose Category	NGN2,500	NGN25,000
3.	Specialised Purpose Category	NGN7,500	NGN250,000

TABLE 20

GAS AGGREGATION LICENCE			
U	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
	Domestic Gas Aggregation Licence	USD 100,000	USD 2,500 or its NGN equivalent

TABLE 21

PETROLEUM PRODUCT DISTRIBUTION (LIQUID & GAS)			
V	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Petroleum Product Distribution Licence	NGN 0.50 per litre or barrel equivalent	N/A
		NGN 0.25 per kg (gas products)	
2.	Evacuation from Local Producing Facilities	NGN 0.5 per litre or barrel equivalent	N/A
		NGN 0.25 per kg (gas products)	
3.	Certificate of Registration (Category D and Micro Distribution Centres)	NGN 10,000 per annum (NGN 20,000 for 2 years)	N/A
4.	Category D and Micro Distribution Centres (MDC) (New/Renewal) – Not exceeding 500 kilograms (kg)	NGN 20,000	N/A

THIRD SCHEDULE

[*regulation 5(1) (c)*]

MIDSTREAM AND DOWNSTREAM PETROLEUM MEASUREMENT SYSTEMS

<i>Activity</i>	<i>Application Fee</i>
1. Licence To Construct (LTC) a metering system	USD2,000
2. Licence To Operate a LACT/Metering system	USD 10,000
3. Calibration/Recertification of LACT	USD 1000
4. Tank Calibration Approval for hydrocarbon processing plants	USD500pertank
5. Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity greater than 600,000BBLs	USD500pertank
6. Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity between 20,001 to 600,000BBLs	USD300pertank
7. Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity less than 20,000 BBLs	USD150pertank
8. Calibration Of Truck	NGN 10,000 per truck
9. Terminal or Refinery Storage Tank Calibration / Recertification (petroleum liquids and natural gas)	USD 500 per tank
10. Coastal Vessel Tank Calibration	NGN 300,000 per vessel
11. Tank Calibration Authorisation (petroleum products depot)	USD 500 per tank or its NGN equivalent
12. Tank Calibration Authorisation (gas depot)	NGN 500,000 per tank
13. Integrity Test Authorisation (storage tanks, vessel tanks, or other pressure vessels)	NGN 100,000 per tank or per vessel/pressure vessel

FOURTH SCHEDULE*[regulation 5(1) (d)]***MIDSTREAM AND DOWNSTREAM PETROLEUM ENVIRONMENTAL ACTIVITIES****TABLE 1—MIDSTREAM FACILITIES**

<i>Activity</i>		<i>Application Fee (Payable in USD or NGN equivalent)</i>	<i>Frequency</i>
1.	Environmental Management Plan	USD 900	As per requirement
2.	Point Source Registration (per facility or installation)	USD 400	As per requirement
3.	Project Concept Screening Report, Preliminary Environmental Risk Assessment	USD 200	As per requirement
4.	Post Impact Assessment Study	USD 500	As required by the Authority
5.	Environmental Evaluation Study	USD 2,000	5 years
Engineered Landfill			
6.	Environmental Management Plan	USD 900	As per requirement
7.	Point Source Registration (per Facility or installation)	USD 150	5 years
8.	Project Concept Screening Report or Preliminary Environmental Risk Assessment	USD 200	As per requirement
9.	Post Impact Assessment Study	USD 500	As per requirement
10.	Environmental Evaluation Study	USD 1,150	As per requirement
11.	Permit to Operate	USD 1,250	As per requirement
	Waste Management Facility		
12.	Environmental Management Plan	USD 400	As per requirement
13.	Point Source Registration (per Facility or installation)	USD 150	As per requirement
14.	Project Concept Screening Report or Preliminary Environmental Risk Assessment	USD 150	As per requirement
15.	Environmental Evaluation Study	USD 200	As per requirement

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	<i>Activity</i>	<i>Application Fee (Payable in USD or NGN equivalent)</i>	<i>Frequency</i>
16.	Post Impact Assessment Study	USD 200	As per requirement
17.	Operational Permit : * per treatment facility or unit * per licensee, for hazardous waste transportation	USD 200 or NGN equivalent	As per requirement
18.	Point Source Registration or Facility	USD 100	As per requirement

TABLE 2—DOWNSTREAM FACILITIES

	<i>Activity</i>	<i>Application Fee</i>	<i>Frequency</i>
A. Depot			
1.	Environmental Management Plan	NGN 280,000	As per requirement
2.	Point Source Registration (per Facility or installation)	NGN 100,000	5 years
3.	Project Concept Screening Report or Preliminary Environmental Risk Assessment	NGN 80,000	As per requirement
4.	Post Impact Assessment Study	NGN 240,000	As required by the Authority
5.	Environmental Evaluation Study	NGN 465,000	5 years
B. Petroleum Products Retail Facilities			
6.	Mandatory Environmental Site Assessment	NGN 80,000	As per requirement
7.	Retail Outlet Site, Facility or Plant Audit	NGN 40,000	As per requirement
8.	Environmental Management Plan	NGN 100,000	As per requirement
9.	Post Impact Assessment Study	NGN 80,000	As per requirement
10.	Environmental Evaluation Study	NGN 80,000	As per requirement

TABLE 3—OTHER FACILITIES

	<i>Activity</i>	<i>Application Fee</i>	<i>Frequency</i>
C. Laboratory			
1.	Third party Laboratory Accreditation (new application)	NGN 500,000	As per requirement
2.	Third party Laboratory Accreditation (Renewal)	NGN 250,000	Annually
3.	In-house laboratory accreditation (new application)	NGN 300,000	As per requirement
4.	In-house laboratory accreditation (Renewal)	NGN 200,000	Annually
5.	Annual Laboratory QA or QC- Reference material and Proficiency testing	NGN 500,000	Annually
6.	Certification of Chemicals or remediation products	NGN 250,000	3 years
7.	Approval to produce culture test organisms for Biomonitoring	NGN 500,000	As per requirement

TABLE 4—HSEC GENERAL

	<i>Activity</i>	<i>Fees For Midstream facilities</i>	<i>Fees For Downstream facilities</i>	<i>Frequency</i>
General				
1.	Special Studies, Biological Monitoring Studies	USD 200	NGN 100,000	As per requirement
2.	Spill Release Contingency Plan and Authorisation or Journey Management Plan Authorisation for alternative product evacuation	USD 250	NGN 100,000	As per requirement
3.	Environmental Compliance monitoring/ Green House Gas (GHG) monitoring	USD 200	NGN 125,000	Quarterly
4.	Environmental Compliance monitoring (for facilities with recipient water body)/GHG monitoring	USD 500	NGN 175,000	Quarterly
5.	Decommissioning and Abandonment Plan	USD 300	NGN 200,000	As per requirement
6.	Produced Formation Water disposal permit	USD 200	N/A	As per requirement
7.	Special Environmental Permit	USD 400	NGN 200,000	As per requirement
8.	Leak test (storage tanks, BRV tanks etc.)	NGN50,000	NGN 50,000	As per requirement
9.	Chemical formulation and chemical blending approval	NGN 500,000	NGN 500,000	As per requirement
10.	Certification of facility or plant critical safety equipment	NGN 1,000,000 per facility	NGN 250,000 per facility	As per requirement
11.	RBI Methodology Approval	NGN 2,500,000	NGN 2,500,000	As per requirement
12.	RBI Facility Approval	NGN 1,000,000	NGN 250,000	As per requirement
13.	Safety case approval remediation products	-NGN 500,000	NGN 500,000	As per requirement

FIFTH SCHEDULE

[*regulation 5(1)(e)*]**GAS TRADING AND SETTLEMENT****TABLE 1**

<i>S. No.</i>	<i>Activity</i>	<i>Application Fee</i>
1.	Gas Trading Licence	USD 100,000
2.	Clearing House Authorisation	USD 100,000

TABLE 2

<i>S./N</i>	<i>Activity</i>	<i>Annual Administrative Charges</i>
1.	To be paid by the Gas Exchange	(a) USD 100,000 or 20% of the exchange commission on value of transaction, excluding taxes, during the relevant financial year, whichever is higher ; and (b) 20% of the application or renewal fee, paid by members of the exchange, excluding taxes, during the relevant financial year.
2.	To be paid by the Clearing House	USD 50,000 or 20% of the commission, excluding taxes, during the relevant financial year, whichever is higher.

SIXTH SCHEDULE*[regulation 5(1)(f)]***ASSIGNMENT OR TRANSFER OF LICENCE OR PERMIT****TABLE 1**

The transferee shall be required to pay the applicable assignment or transfer of licence or permit processing fee in table 1 below, or five per cent of the value of transaction, whichever is higher —

<i>S./N</i>	<i>Facility</i>	<i>Processing Fees</i>
1.	Petrol liquids/gas retail outlets	NGN 500,000
2.	Depots	NGN 10,000,000
3.	Blending Plants/Waste Recycling Plants /Bitumen Emulsion Plants/ Refilling Plants/Thermal Desorption Units	NGN 3,000,000
4.	Hydrocarbon Processing Plant (Refineries, Petrochemicals and Gas Processing facilities)	USD 10,000 for capacities less than 1,000 BPSD, or less than 6MMSCFD
		USD 50,000 for capacities between 1,000 and 30,000 BPSD, or between 6MMSCFD and 180MMSCFD
		USD 150,000 for capacities above 30,000 BPSD, or above 180MMSCFD
5.	Pipeline	USD 500 per km
6.	Pipeline Distribution Network	USD 200 per km
7.	Pipeline Transportation Network	USD 250 per km
8.	Terminals	USD 200,000
9.	CNG Compression Station/Small Scale LNG Installations	NGN 500,000

TABLE 2

<i>S/No.</i>	<i>Activity</i>	<i>Processing Fees</i>
	Change of name not constituting an assignment or transfer	NGN 250,000

SEVENTH SCHEDULE

[*regulation 5(1)(g)*]**GAS AND PETROLEUM LIQUIDS PIPELINES**

TRANSPORTATION INFRASTRUCTURE			
	<i>Activity</i>	<i>Application Fee</i>	<i>Processing Fee</i>
1.	Virtual Pipeline - Barging, Rail and Trucking of Petroleum Liquids (other than petroleum products) (New and Renewal)	USD 1,000 for Barge/Rail USD 500 for Truck	N/A
2.	Virtual Pipeline - Barging, Rail and Trucking of Petroleum Liquids (other than petroleum products) Supplementary	USD 500 for Barge/ Rail USD 300 for truck	N/A
3.	Permit to Survey (PTS) Pipeline Route	USD 50 per km or part thereof or USD 500, whichever is higher	N/A
4.	Licence to Establish (LTE)	USD 1000	N/A
5.	Licence to Construct Pipeline (LTC)	USD 500	N/A
6.	Petroleum Liquids/Natural Gas Transportation Pipeline Licence (PLL)	USD 1,500	N/A
7.(a)	Annual Licence to Operate Petroleum Liquids/Natural Gas Transportation Pipeline (LTO)	USD 500 per km or part thereof to a maximum of USD 10,000	N/A
7.(b)	Annual Licence to Operate Petroleum Liquids/Natural Gas Transportation Pipeline (LTO) (From Jetty to Depot)	USD 500 per km or part thereof to a maximum of USD 10,000 or its NGN equivalent	N/A
8.	Revalidation of PTS	USD 50 per km or part thereof or USD 500, whichever is higher	N/A
9.	PLL Restriction Order	USD 10,000	USD 2,000
10.	Change of Pipeline Service	USD 2,000	N/A
11.	Upgrading or downgrading of a Pipeline (re-rating)	USD 2,000	N/A

B 888**EIGHT SCHEDULE***[regulation 5(1)(h)]***FLARE GAS MIDSTREAM PETROLEUM OPERATIONS**

<i>S/N</i>	<i>Permits</i>	<i>Fees</i>
1.	Permit to Access Flare Gas	NGN 100,000
2.	Permit to Flare	NGN 100,000

NINTH SCHEDULE*[regulation 5(1)(i)]***GAS DISTRIBUTION LICENCE**

GAS DISTRIBUTION LICENCE		
<i>S/N</i>	<i>Name</i>	<i>Fee</i>
1.	Expression of interest for gas distribution licence in a local distribution zone	USD 10,000 or its NGN equivalent
2.	Gas distribution licence	USD 100,000 or its NGN equivalent
3.	Annual operating charge	USD 50,000 or its NGN equivalent
4.	Renewal of a gas distribution licence after 25 years	USD 100,000 or its NGN equivalent

MADE at Abuja this 30th day of October, 2024.

ENGR. FAROUK AHMED

*Authority Chief Executive**Nigerian Midstream and Downstream Petroleum Regulatory Authority*